Norwalk Tank Farm Update

Presented to the Norwalk Tank Farm Restoration Advisory Board

October 28, 2004

Presentation Overview

Topics to be Covered ■ HRA Update

Remediation Operations Update

Phytoremediation Update

Groundwater Monitoring Data Review

HRA Update

- In a letter dated October 31, 2003, the RWQCB requested that Kinder Morgan "conduct an additional human health risk assessment (HRA), including indoor air analysis, primarily for the southern portion of the facility."
 - KMEP reviewed the HRA conducted by the DESC for the DTSC in 1993 and evaluated it based on current site conditions.
 - When elevated risk is predicted using soil or groundwater data, current environmental practice is to collect soil vapor data to better <u>predict</u> potential risks.

HRA Update (cont.)

- KMEP surveyed southern off-site residential areas and identified three types of housing construction:
 - constructed on grade,
 - constructed over crawl space, or
 - constructed over garages.

HRA Update (cont.)

KMEP identified potential soil gas sample locations based on the following criteria:

- availability of existing groundwater data (i.e. proximity to existing well),
 - proximity to buildings of various construction types, and
- relativity to free product and dissolved-phase plumes (i.e. over free product, within dissolved-phase plumes, or outside of dissolved-phase plumes)

Need to confirm access with residents.



Map of Current Remediation Systems



Soil Vapor Extraction System

17 onsite and 6 off-site vapor extraction wells in the South-Central Plume area.

2 vapor extraction wells in the Southeastern24-Inch Block Valve area.

Soil Vapor Extraction System Operations Summary

Approximately 4,530 gallons equivalent of fuel removed from soil and destroyed by thermal oxidation since the July 2004 RAB meeting.

Approximately 412,500 gallons equivalent of fuel removed from soil and destroyed by thermal oxidation since September 1995.

Soil Vapor Extraction System Operations Summary

Cumulative Fuel Removed by Vapor Extraction To Date



Soil Vapor Extraction System Operations Summary

Cumulative Fuel Removed by Vapor Extraction - Past Six Months



Groundwater/Product Extraction System

- 8 groundwater extraction wells in the West Side Barrier area
- 8 groundwater/product extraction wells in the South-Central Plume area
- 3 groundwater/product extraction wells and2 groundwater extraction wells in theSoutheastern 24-Inch Block Valve area

Groundwater/Product Extraction System Operations Summary

- Total groundwater extracted since July 2004 RAB meeting:
 - South-Central Plume area, 61,900 gallons
 - Southeastern 24-Inch Valve area, 344,500 gallons
 - West Side Barrier area, 197,200 gallons
 - No free product was recovered
- Total groundwater extracted since September 1995:
 - South-Central Plume area, 22.2 million gallons
 - Southeastern 24-Inch Valve area, 5.0 million gallons
 - West Side Barrier area, 13.8 million gallons
 - Total groundwater extracted, 41 million gallons
 - 8,745 gallons free product removed

Groundwater/Product Extraction System Operations Summary

Producted Extracted and Water Treated Summary



Phytoremediation Update





The Phytoremediation Process



Trees planted in July 1999.

- Performed groundwater sampling in phytoremediation area in July 2003, April 2004, and July 2004.
- Installed transducers in wells in phytoremediation area to gauge diurnal effects of poplars during July 2004.

Gauged wells in phytoremediation area to observe effects of poplars on groundwater elevation.

Phytoremediation Results

Evidence of enhanced biodegradation: Higher nitrate concentrations within and downgradient of phytoremediation area. Higher sulfate concentrations within and downgradient of phytoremediation area. Higher (positive) ORP values within and downgradient of phytoremediation area. Decreased or lower concentrations of benzene, 1,2-DCA, and MTBE within and downgradient of phytoremediation area since trees were planted in July 1999.

Phytoremediation – Nitrate (mg/l)



April 2004

Phytoremediation – Sulfate (mg/l)



April 2004

Phytoremediation – ORP (mV)



April 2004

Change in Benzene Concentration Reported in Wells Near Phyto Area



Change in MTBE Concentration Reported in Wells Near Phyto Area



Change in 1,2-DCA Concentration Reported in Wells Near Phyto Area



Phytoremediation Results

Effects of trees on groundwater elevation: Seasonal variations.

- Observed a mound within phytoremediation area due to capillary action of roots.
- Diurnal effects observed in wells PZ-6 (within phytoremediation area) and GMW-27 (outside of phytoremediation area).

Phytoremediation – Groundwater Elevation (ft msl)



Phytoremediation – Groundwater Elevation (ft msl)



Change in Groundwater Elevation in Well PZ-6 (Inside Phyto Area) Measured in July 2004



Change in Groundwater Elevation in Well GMW-27 (Outside Phyto Area) Measured in July 2004



Results of resampling during July 2004:
TPHfp in EXP-5: ND (160 ppb in April 2004)
TPHfp in GMW-O-16: ND (3600 ppb in April 2004)
TPHfp in GMW-O-19: ND (1400 ppb in April 2004)

- Review of TPH results in WCW-4 and WCW-7: - TPHfp in WCW-4 was 120 ppb in April 2004
 - Detection limit for TPHfp = 100 ppb
 - TPHfp has previously been detected in this well at concentrations between 110 ppb and 280 ppb in past 5 years

TPHfp in WCW-7 was 170 ppb in April 2004

- Detection limit for TPHfp = 100 ppb
 - TPHfp has previously been detected in this well at concentrations between 110 ppb and 420 ppb in past 5 years

- Historical data for well GMW-4 during past 5 years:
 Product thickness has varied between 0.00 and 0.08 feet.
 TPH has decreased from 5800 ppb (11/99) to 1600 ppb (4/03).
 Benzene has decreased from 67 ppb (11/99) to 8 ppb (4/03).
 1,2-DCA and MTBE remained ND.
 Will attempt to purge and sample this well in November 2004.
 - Historical data for well MW-9 during past 5 years:
 - Product thickness has varied between 0.00 and 0.09 feet.
 - TPH detected at 6300 ppb (11/99) and 5200 ppb (5/00).
 - Benzene detected at 24 ppb (11/99) and 12 ppb (5/00).
 - MTBE detected at 1.8 ppb (5/00).
 - 1,2-DCA ND.

Will attempt to purge and sample this well in November 2004.



MW-SF-4



GMW-36

Total Petroleum Hydrocarbons April/May 2004





1,2-Dichloroethane April/May 2004



